

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,276	—	5,591	59	-1,752	129	0	7,045	(s)	0
Natural Gas Liquids and LRGs	1,270	449	25	—	80	44	—	242	35	1,502
Pentanes Plus	189	—	7	—	3	4	—	123	0	72
Liquefied Petroleum Gases	1,080	449	18	—	77	40	—	119	35	1,430
Ethane/Ethylene	500	24	0	—	135	12	—	0	0	648
Propane/Propylene	363	343	2	—	-63	3	—	0	31	610
Normal Butane/Butylene	62	73	11	—	10	23	—	49	4	80
Isobutane/Isobutylene	155	8	6	—	-5	2	—	70	0	91
Other Liquids	156	—	318	—	-147	19	—	303	46	-41
Other Hydrocarbons/Oxygenates	145	—	(s)	—	0	(s)	—	120	25	0
Unfinished Oils	—	—	290	—	-4	16	—	311	0	-41
Motor Gasoline Blend. Comp.	11	—	27	—	-143	2	—	-128	22	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-7	7,654	257	—	-3,690	-21	—	—	525	3,710
Finished Motor Gasoline	-7	3,563	13	—	-2,164	1	—	—	101	1,304
Reformulated	—	644	2	—	-372	-10	—	—	6	278
Oxygenated	41	4	0	—	-1	(s)	—	—	(s)	45
Other	-48	2,915	11	—	-1,792	11	—	—	95	981
Finished Aviation Gasoline	—	10	0	—	-5	(s)	—	—	0	5
Jet Fuel	—	763	0	—	-557	3	—	—	14	189
Naphtha-Type	—	0	0	—	0	(s)	—	—	6	-6
Kerosene-Type	—	763	0	—	-557	3	—	—	7	196
Kerosene	—	29	0	—	-2	(s)	—	—	3	25
Distillate Fuel Oil	—	1,622	1	—	-900	-17	—	—	61	679
0.05 percent sulfur and under	—	1,174	1	—	-638	-9	—	—	36	510
Greater than 0.05 percent sulfur ...	—	448	(s)	—	-262	-8	—	—	25	169
Residual Fuel Oil	—	270	27	—	4	-6	—	—	116	191
Petrochemical Feedstocks ^e	—	332	202	—	-2	-1	—	—	0	534
Special Naphthas	—	31	3	—	-4	(s)	—	—	2	29
Lubricants	—	122	1	—	-32	-3	—	—	21	73
Waxes	—	11	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	422	8	—	0	2	—	—	206	222
Asphalt and Road Oil	—	123	1	—	-29	-1	—	—	1	96
Still Gas	—	314	0	—	0	0	—	—	0	314
Miscellaneous Products	—	40	(s)	—	0	(s)	—	—	(s)	40
Total	4,695	8,102	6,191	59	-5,509	170	0	7,590	606	5,171

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."